in which the DOE’s contractors provide goods and services for DOE organizations and activities in accordance with the terms of their contract(s); the applicable statutory, regulatory and mission support requirements of the Department. The collections are: Computerized Accident/Incident Reporting System (CAIRS); Occurrence Reporting and Processing System (ORPS); Noncompliance Tracking System (NTS); Radiation Exposure Monitoring System (REMS); Annual Fire Protection Summary Application; Safety Basis Information System; and Lessons Learned System; (5) Annual Estimated Number of Respondents: 2,164; (6) Annual Estimated Number of Total Responses: 99,693; (7) Response Obligation: Required, except for Noncompliance Tracking System (see Statutory Authority section below); (8) Annual Estimated Number of Burden Hours: 44,860; (9) Annual Estimated Reporting and Recordkeeping Cost Burden: $0.


Annual Fire Protection Summary Application: DOE Order 231.1B (June 27, 2011).

Safety Basis Information System: 10 CFR part 830; DOE O 231.1B (June 27, 2011).


Issued in Washington, DC, on July 18, 2012.


FOR FURTHER INFORMATION CONTACT: Reinhard Knerr, Deputy Designated Federal Officer, Department of Energy Paducah Site Office, Post Office Box 1410, MS–103, Paducah, Kentucky 42001, (270) 441–6825.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE–EM and site management in the areas of environmental restoration, waste management and related activities.

Tentative Agenda:

Call to Order, Introductions, Review of Agenda

Adjoint

Public Participation: The EM SSAB, Paducah, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Reinhard Knerr as soon as possible in advance of the meeting at the telephone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Reinhard Knerr at the telephone number listed above. Requests must be received as soon as possible prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments. The EM SSAB, Paducah, will hear public comments pertaining to its scope (clean-up standards and environmental restoration; waste management and disposition; stabilization and disposition of non-stockpile nuclear materials; excess facilities; future land use and long-term stewardship; risk assessment and management; and clean-up science and technology activities). Comments outside of the scope may be submitted via written statement as directed above.

Minutes: Minutes will be available by writing or calling Reinhard Knerr at the address and phone number listed above. Minutes will also be available at the following Web site: http://www.pgcdpcab.energy.gov/2011Meetings.html.

Issued at Washington, DC, on July 19, 2012.

LaTanya R. Butler, Acting Deputy Committee Management Officer.

DEPARTMENT OF ENERGY


AGENCY: Department of Energy.

ACTION: Notice.

SUMMARY: On May 8, 2012, the Defense Nuclear Facilities Safety Board submitted Recommendation 2012–1, concerning Savannah River Site Building 235–F Safety, to the Department of Energy. In accordance with section 315(b) of the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2286d(b), the following represents the Secretary’s response to the Recommendation.

ADDRESS: Send comments, data, views, or arguments concerning the Secretary’s response to: Defense Nuclear Facilities Safety Board, 625 Indiana Avenue NW., Suite 700, Washington, DC 20004.


Issued in Washington, DC, on July 10, 2012.


DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Paducah

AGENCY: Department of Energy (DOE).

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Paducah. The Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770) requires that public notice of this meeting be announced in the Federal Register.

DATES: Thursday, August 16, 2012 6 p.m.

ADDRESS: Barkley Centre, 111 Memorial Drive, Paducah, Kentucky 42001.

FOR FURTHER INFORMATION CONTACT: Reinhard Knerr, Deputy Designated Federal Officer, Department of Energy Paducah Site Office, Post Office Box 1410, MS–103, Paducah, Kentucky 42001, (270) 441–6825.

SUPPLEMENTARY INFORMATION:

Minutes: Minutes will be available by writing or calling Reinhard Knerr at the address and phone number listed above. Minutes will also be available at the following Web site: http://www.pgdpcab.energy.gov/2011Meetings.html.

Issued at Washington, DC, on July 19, 2012.

LaTanya R. Butler, Acting Deputy Committee Management Officer.

[FR Doc. 2012–18169 Filed 7–24–12; 8:45 am]

BILLING CODE 6450–01–P
Site Building 235–F Safety, issued on May 9, 2012, and I accept the Recommendation.

DEO agrees with the Board that action must be taken to reduce the hazards associated with the material at risk that remains as residual contamination within Building 235–F.

The Board acknowledged in its letter that DOE has taken action to de-inventory Building 235–F of special nuclear material. DOE has also taken action to remove the transient combustible material within Building 235–F and to limit access. In developing an Implementation Plan (IP), DOE will address all sub-recommendations with the ultimate goal of reducing, to the extent feasible, the radiological hazards from residual contamination and the fire hazards due to excessive combustible materials and electrical ignition sources. Operability and safety basis related concerns on fire detection and alarm systems will be addressed in the IP. Emergency response posture predicated on a potential radiological release from Building 235–F will also be evaluated to ensure its adequacy, including improvements in conducting drills necessary to demonstrate the overall effectiveness.

DEO is committed to the safe design and operation of its nuclear facilities consistent with the principles of Integrated Safety Management, and values the Board’s input on how DOE can improve its activities. We look forward to working with the Board as we work to reduce the hazards posed by Building 235–F.

I have assigned Dr. David C. Moody, Manager, Savannah River Operations Office, to be the Department’s responsible manager for this Recommendation. He can be reached at (803) 952–9468.

Sincerely,

Steven Chu
[FR Doc. 2012–18176 Filed 7–24–12; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13011–003]

Shelbyville Hydro LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Major License.
b. Project No.: 13011–003.
c. Date filed: October 28, 2011.
d. Applicant: Shelbyville Hydro LLC (Shelbyville Hydro), a wholly-owned subsidiary of Symbiotics LLC.
e. Name of Project: Lake Shelbyville Dam Hydroelectric Project.
f. Location: On the Kaskaskia River, in Shelby County, Illinois at an existing dam owned and operated by the U.S. Corps of Engineers (Corps). The project would occupy 3.24 acres of federal lands managed by the Corps.
g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)–825(r).
h. Applicant Contact: Mr. Brent L. Smith, Chief Operating Officer, Symbiotics LLC 371 Upper Terrace, Suite 2, Bend, OR 97702; Telephone (541)–330–8779.
i. FERC Contact: Lesley Kordella, (202) 502–6406 or Lesley.Kordella@ferc.gov.

j. Deadline for filing comments, terms and conditions, recommendations, and prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site http://www.ferc.gov/docs-filing/eFiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/eComment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission’s Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is ready for environmental analysis.

l. Project Description: The project would be located at an existing dam owned and operated by the Corps (St. Louis District). The existing Lake Shelbyville Dam was constructed in 1963 for the purposes of flood control, recreation development, water supply, navigation, and wildlife conservation. In August of 1970, the Corps closed the gates to start the initial filling of the lake. The West Okaw and Kaskasia rivers were inundated for 17 miles upstream of the dam.

The Lake Shelbyville Dam is an earthen embankment with an elevation of 643 feet above mean sea level (MSL). The dam is 3,025 feet long and rises 108 feet above the river bed. The concrete spillway is located at 593 feet MSL and is topped by three Tainter gates that are approximately 45 feet wide by 37 feet high. The two regulating outlet structures release water through the face of the spillway. The impoundment above the Lake Shelbyville Dam, referred to as Lake Shelbyville, varies according to flood control operations controlled by the Corps. Lake Shelbyville has a maximum storage capacity of 684,000 acre-feet. Of the 684,000 acre-feet of storage, 474,000 acre-feet have been designated for flood control. The average depth of the reservoir is 16 feet and the maximum is 67 feet.

The proposed Lake Shelbyville Project would consist of: (1) A trash rack with 4-inch spacing integrated into the Corps’ existing west intake structure; (2) a steel liner installed in the Corps’ existing west outlet chamber transitioning to a bifurcation; (3) a 13-foot-diameter bifurcation and a river release valve installed at the west outlet structure; (4) a 13-foot-diameter penstock at the bifurcation after which it reduces to a 12-foot-diameter, 575-foot-long steel penstock; (5) a 60-foot-long, 50-foot-wide, 68-foot-high concrete powerhouse containing a 6.8-megawatt Kaplan turbine-generator with a flow of 130 to 1,500 cubic feet per second (cfs) at a net head of 33 to 77 feet; (6) an approximately 24.5-foot-wide, 30-foot-long, 6.7-foot-tall draft tube; (7) a 25 to 105-foot-wide, 49-foot-long tailrace; (8) a 12.47-kilovolt, 407-foot-long buried transmission line connecting the project to an existing Shelby Electric Cooperative substation located 900 feet downstream of the dam; and (9) appurtenant facilities. The project boundary would include 3.24 acres of federal lands owned by the Corps. The annual average energy production is estimated to be 20.3 gigawatt-hours.

The project would operate in a run-of-river mode utilizing releases from Lake Shelbyville as they are dictated by the Corps, with no proposed change to the Corps’ facility operation. Power generation would be seasonally variable as flow regimens and pool levels are set forth by the Corps. The project would generate power using flows between 130 and 1,500 cfs. When flows are below 130 cfs, all flows would be passed through the Corps’ existing outlet.